



LION

TRANSMISSION LINE PROJECT

WELCOME TO OUR VIRTUAL OPEN HOUSE

Thank you for visiting the virtual open house for the North Laredo Transmission Line Project. Please review the information provided to learn more about this project.

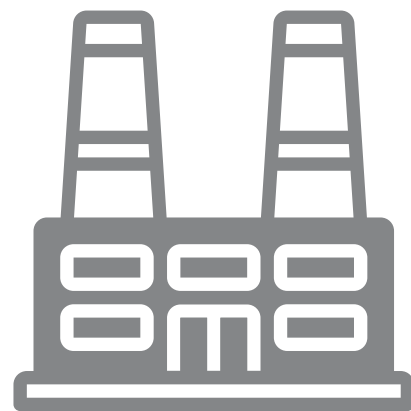
Your feedback is extremely valuable to us as we move forward with the project. To ask questions or submit comments about this project use the Contact Us page found on this site.

Click on the posters below to view more information. Posters with the allow you to hear more from our project team. Your safety and health are our top priority during COVID-19. Thank you for joining us virtually to learn more about this project and share your feedback.

HOW THE SYSTEM WORKS

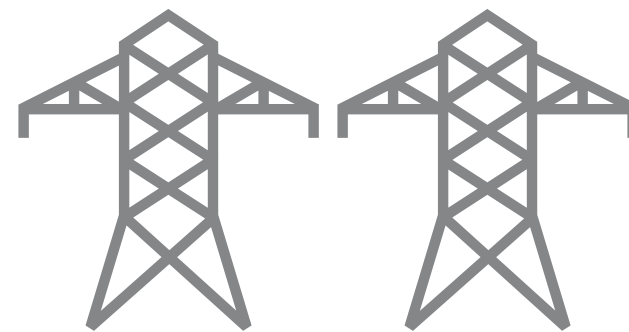
HIGH VOLTAGE

LOCAL TRANSMISSION >>



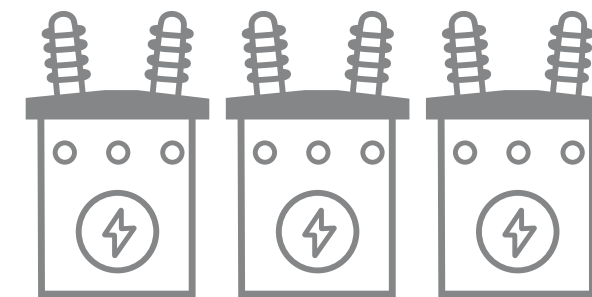
1) GENERATION STATIONS

AEP Texas produces electricity at coal, natural gas, nuclear, wind and hydro-electric power stations and then transports it long distances over transmission lines.



2) EHV TRANSMISSION

Extra High Voltage (EHV) electric transmission lines are generally 765 kilovolt (kV), 500 kV, and 345 kV on AEP Texas' system.



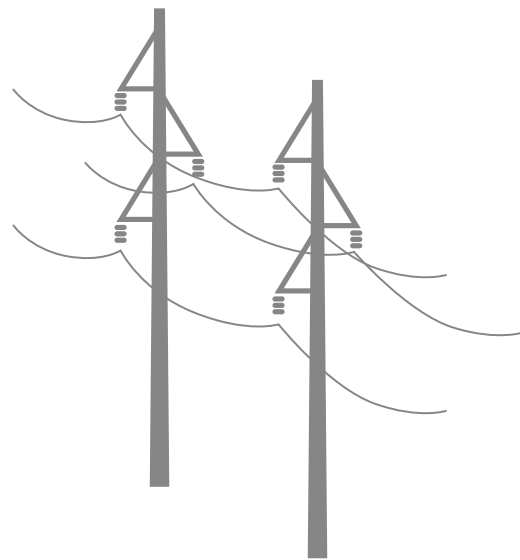
3) SUBSTATIONS

Substations direct the flow of electricity and either decrease or increase voltage levels for transport.

HOW THE SYSTEM WORKS

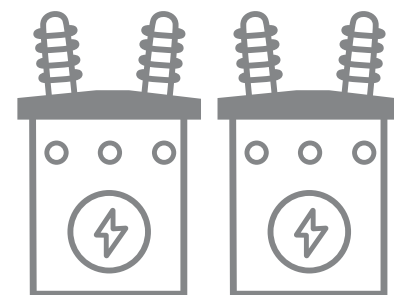
LOCAL TRANSMISSION

DISTRIBUTION >>



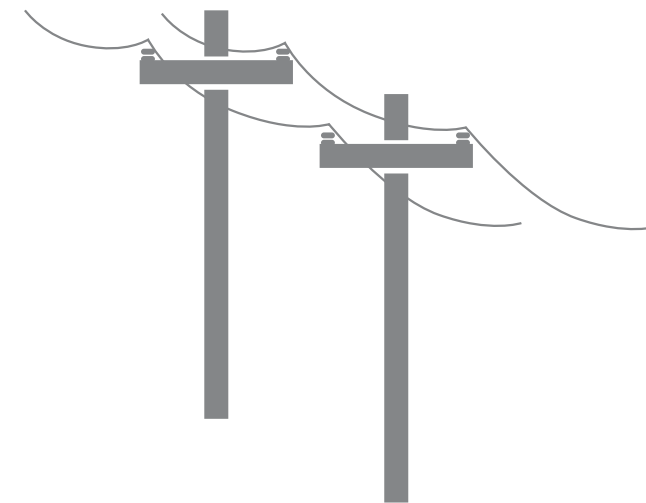
4) LOCAL TRANSMISSION

AEP Texas typically uses 69 kV and 138 kV transmission lines to move power shorter distances - for example, to different parts of a city or county.



5) SUBSTATION

Substations transform 69 kV and 138 kV electricity into lower distribution level voltages such as 34.5 kV, 12 kV, or 7.2 kV.



6) PRIMARY DISTRIBUTION

These main lines (also called circuits) connect substations to large parts of the community.

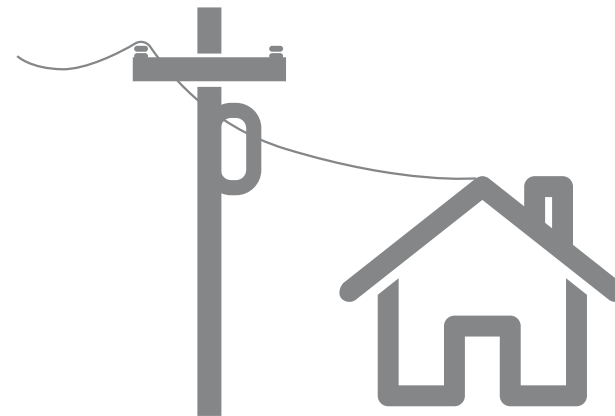
HOW THE SYSTEM WORKS

DISTRIBUTION



7) LATERAL DISTRIBUTION

These smaller capacity lines deliver electricity to neighborhoods and other smaller groups of customers.



8) INDIVIDUAL SERVICE

Smaller transformers step down voltage to levels customers can use. 120/240 volts is typical for an individual residence.

TO USE AN ANALOGY, ELECTRIC TRANSMISSION IS SIMILAR TO OUR NATIONAL ROAD SYSTEM. THREE KINDS OF POWER LINES EXIST BETWEEN POWER PLANTS AND HOMES AND BUSINESSES:

- Extra-high Voltage (EHV) lines are like electrical interstate highways.
- High-voltage local transmission lines are like four-lane roads.
- Distribution lines are like two-lane roads that eventually connect to your driveway.

PROJECT NEED & BENEFITS

WHY IS THE PROJECT IMPORTANT TO OUR COMMUNITY?

IMPROVES AREA RELIABILITY

The project updates the power line to improve electric reliability and decrease the likelihood of larger, sustained community outages that affect area customers in San Juan and Hidalgo County.

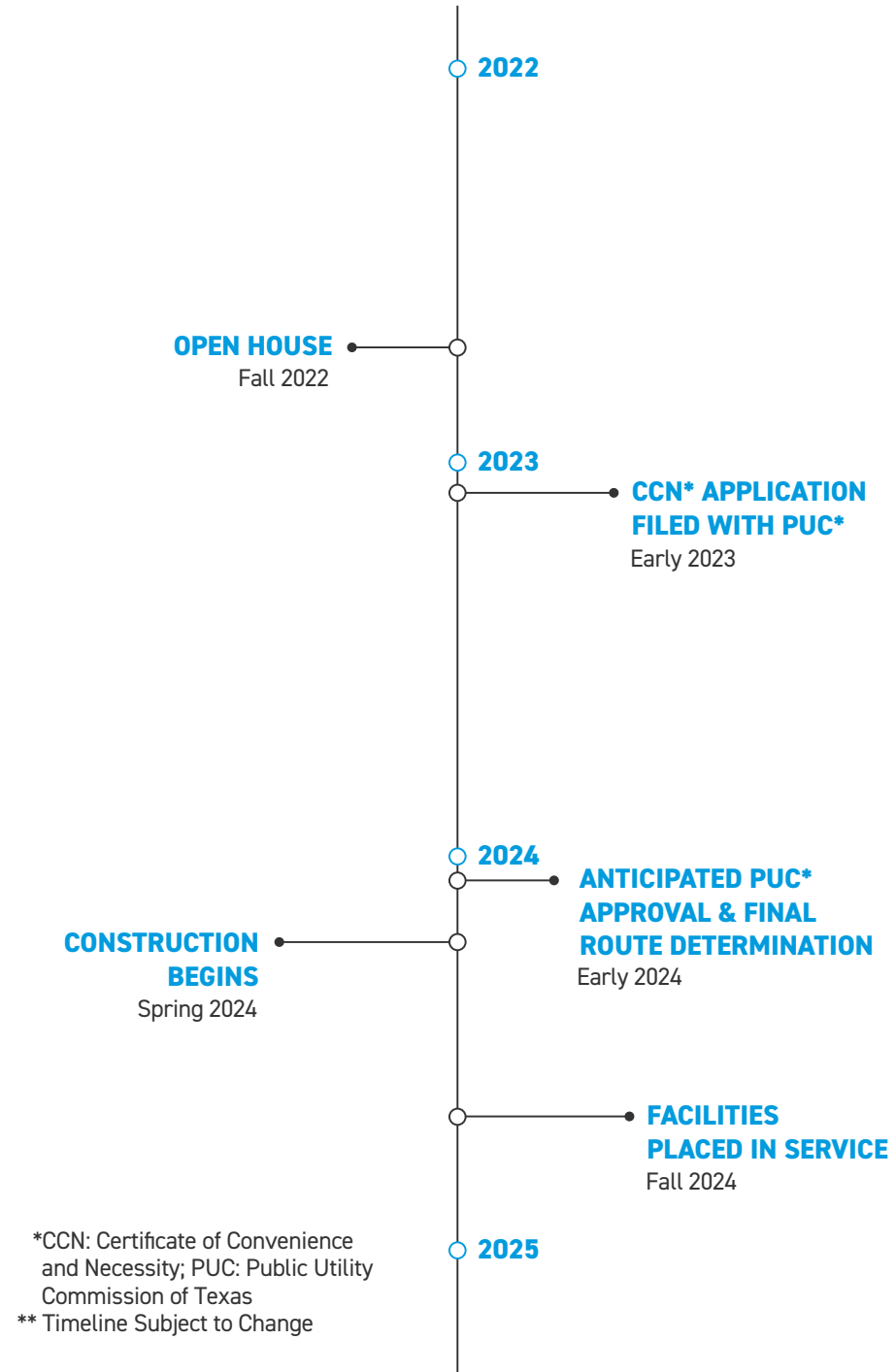
INCREASED CAPACITY

The project provides an additional power source with a new transmission line and substation that strengthens the local electric power grid.

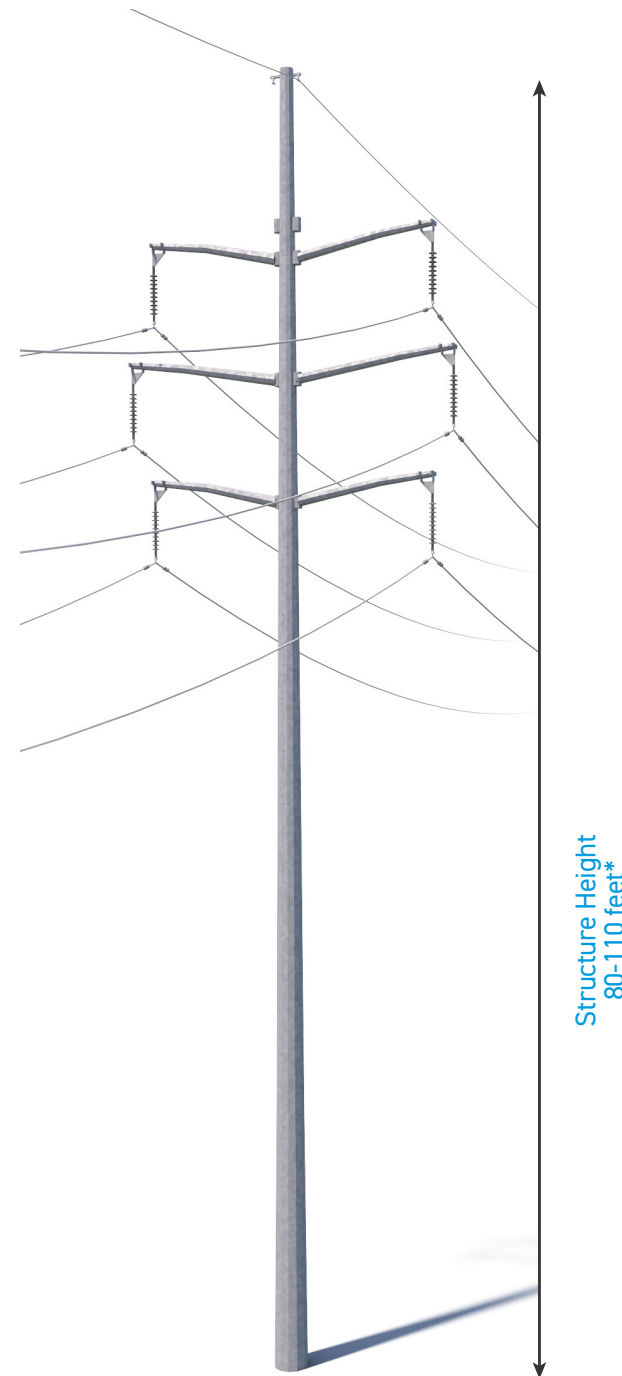
SUPPORT ECONOMIC DEVELOPMENT

The transmission improvements on this line will help support future economic development and growth in the area.

PROJECT SCHEDULE



PROPOSED STRUCTURES



Typical Structure Height:
Approximately 80-110 feet*

Typical Distance Between Structures:
Approximately 600-700 feet*

Typical ROW Width:
Approximately 100 feet*

*Exact structure, height, and right-of-way requirements may vary.



ENVIRONMENTAL AND LAND USE CRITERIA

FOR TRANSMISSION LINE EVALUATION

LAND USE

- Length of Alternative Route
- Number of habitable structures¹ within 500 feet of the right-of-way (ROW) centerline
- Length of ROW using existing transmission line ROW
- Length of ROW parallel to existing transmission line ROW
- Length of ROW parallel to other existing compatible ROW (roads, highways, etc.)
- Length of ROW parallel to approximate property lines (not following existing ROW)²
- Length of ROW across parks/recreational areas³
- Number of additional parks/recreational areas³ within 1,000 feet of the ROW centerline
- Length of ROW across cropland
- Length of ROW across pasture/rangeland
- Length of ROW across cropland or pastureland with mobile irrigation systems
- Length of ROW across gravel pits, mines, or quarries
- Length of ROW parallel to existing pipeline ROW, within 500 ft of existing centerlines
- Number of pipeline crossings
- Number of transmission line crossings
- Number of U.S and state highway crossings
- Number of FM/RM road crossings
- Number of FAA registered airfields within 20,000 ft of ROW centerline (with runway <3,200 ft)
- Number of FAA registered airfields⁴ within 10,000 ft of ROW centerline (with runway <3,200 ft)
- Number of private airstrips within 10,000 feet of the ROW centerline
- Number of heliports within 5,000 feet of the ROW centerline
- Number of commercial AM radio transmitters within 10,000 feet of ROW centerline
- Number of FM radio transmitters, microwave towers, and other electronic installations within 2,000 feet of ROW centerline

AESTHETICS

- Estimated length of ROW within foreground visual zone⁴ of U.S. and state highways
- Estimated length of ROW within foreground visual zone⁴ of FM/RM roads
- Estimated length of ROW within foreground visual zone⁴ of park/recreational areas³



ENVIRONMENTAL AND LAND USE CRITERIA FOR TRANSMISSION LINE EVALUATION

ECOLOGY

- Length of ROW through upland woodlands/brushlands
- Length of ROW through bottomland/riparian woodlands
- Length of ROW across potential wetlands⁵
- Length of ROW across known habitat of endangered or threatened species
- Number of stream crossings
- Length of ROW parallel to (within 100 ft) streams
- Length of ROW across open water (tanks, ponds, lakes, etc.)
- Length of ROW across 100-year floodplains

CULTURAL RESOURCES

- Number of recorded cultural sites crossed by ROW
- Number of additional recorded cultural sites within 1,000 feet of ROW centerline
- Number of National Register of Historic Places (NRHP)-listed or determined-eligible sites crossed by ROW
- Number of additional NRHP-listed or determined-eligible sites within 1,000 feet of ROW centerline
- Length of ROW crossing areas of high archeological/historical site potential
- Number of cemeteries within 1,000 ft of ROW centerline

¹ Single-family and multi-family dwellings and related structures, mobile homes, apartments buildings, commercial, commercial structures, industrial structures, business structures, churches, hospitals, nursing homes, schools, or other structures normally inhabited by humans or intended to be inhabited by humans on a daily or regular basis.

² Property lines created by existing road, highways, or railroad ROW are not "double-counted" in the "length of route parallel to property lines" criterion.

³ Defined as parks and recreational areas owned by a governmental body or an organized group, club, or church.

⁴ One-half mile, unobstructed.

⁵ As mapped by the U.S. Fish and Wildlife's National Wetland Inventory

⁶ One-half mile, unobstructed. Lengths of ROW within the foreground visual zone of parks/recreational areas may overlap with the total length of ROW within the foreground visual zone of interstates, US and state highway criteria and/or with the total length of ROW within the foreground visual zone of RM roads criteria



AGENCIES CONTACTED

FEDERAL

- Department of Defense (DoD), Siting Clearinghouse
- Environmental Protection Agency (EPA)
- Federal Aviation Administration (FAA)
- Federal Emergency Management Agency (FEMA) Region VI
- International Boundary and Water Commission
- Natural Resources Conservation Service (NRCS)
- U.S. Customs and Border Protection, Rio Grande Valley Sector Texas
- U.S. Department of Transportation, Federal Aviation Administration
- U.S. Army Corps of Engineers (USACE), Corpus Christi District
- U.S. Army Corps of Engineers (USACE), Galveston District
- U.S. Fish and Wildlife Service (USFWS)

STATE

- National Park Services
- Natural Resources Conservation Service
- Railroad Commission of Texas
- Texas Archeological Research Laboratory, University of Texas at Austin
- Texas Commission on Environmental Quality (TCEQ)
- Texas Department of Transportation (TxDOT), Pharr District
- Texas General Land Office (GLO)
- Texas Historical Commission (THC)
- Texas Parks and Wildlife Department (TPWD)
- Texas Soil and Water Conservation District
- Texas Water Development Board (TWDB)
- TxDOT, Aviation Division
- TxDOT, Environmental Affairs Division

COUNTY

- Hidalgo County Commissioners (Precincts 1 through 4)
- Hidalgo County Irrigation District 2
- Hidalgo County regional Mobility Authority
- Lower Rio Grande Valley State Planning Region (21)
- President, Hidalgo County Historical Commis-

LOCAL JURISDICTIONS

- Assistant City Manager, City of Pharr
- Chief of Police, City of Pharr
- City Commissioners (Places 1 through 6)
- City Manager, City of Pharr
- City Manager, City of San Juan
- City of San Juan Commissioners
- Deputy City Manager, City of Pharr
- Mayor Pro Tem, City of San Juan
- Mayor, City of Pharr
- Mayor, City of San Juan
- Planning Director, City of Pharr
- Planning Director, City of San Juan
- Superintendent, Pharr-San Juan-Alamo Independent School District

TRANSMISSION LINE PROJECT REVIEW PROCESS

A transmission addition is determined necessary for service reliability or connection of new load/generation.

TRANSMISSION ROUTING PROCESS:

ENVIRONMENTAL ASSESSMENT AND ROUTING STUDY

- Define study area
- Identify routing link constraints

ESTABLISH PRELIMINARY ROUTING LINKS

- Invite public involvement (tonight's Open House)
- Finalize links, develop routes

SELECT ALTERNATIVE ROUTES FOR FILING

PUC APPROVAL PROCESS:

AEP TEXAS FILES APPLICATION AT PUC

- Direct mail notice of application to landowners, local public officials, and electric utilities
- Publication of notice in local newspaper
- 45-Days intervention period

IF NO HEARING IS REQUESTED

- Application approved administratively in 80 days

IF HEARING IS REQUESTED

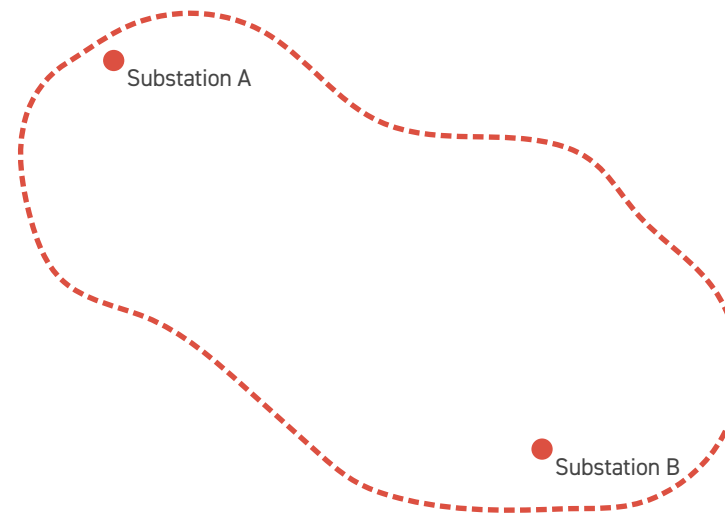
- Application processed within one year
- Hearing by administrative law judge (ALJ)
- ALJ makes recommendation to PUC

PUC MAKES THE FINAL DECISION:

- Approve or deny application
- If approved, decides location of approved route

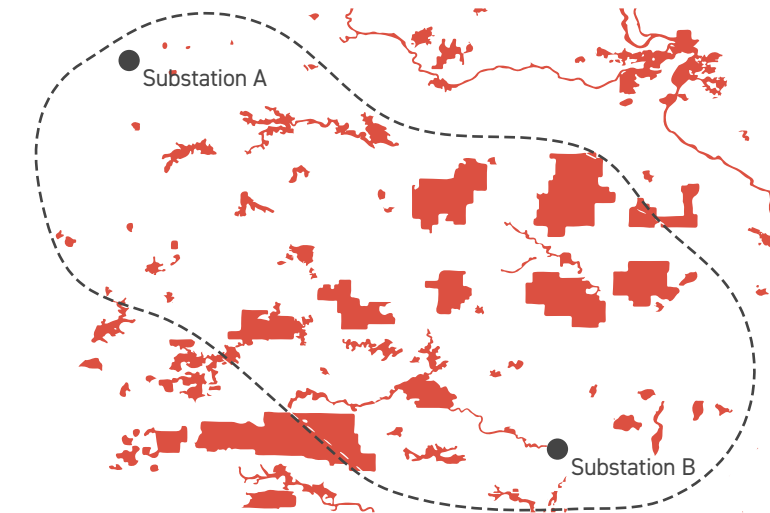
ROUTING PROCESS

AEP Texas implements a comprehensive siting process that takes into account land use, the environment, public input, and engineering guidelines to develop a transmission line route. This process is inherently iterative with route segments changing over time as more information is gathered. Below is a discussion of the terminology used at each stage in the process.



1) STUDY AREA

AEP Texas develops a Study Area for the Project that incorporates the two endpoints and the area in between.

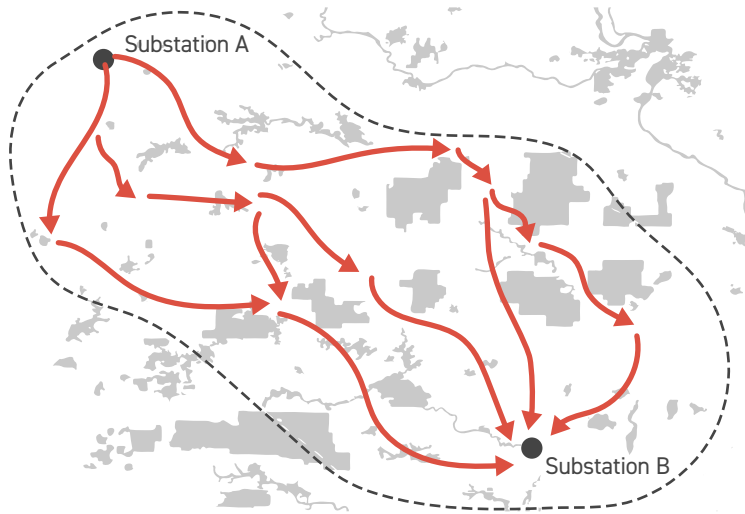


2) DATA GATHERING

Data is gathered for the defined study area including environmental, land use, historic and cultural resources, existing infrastructure and sensitive areas.

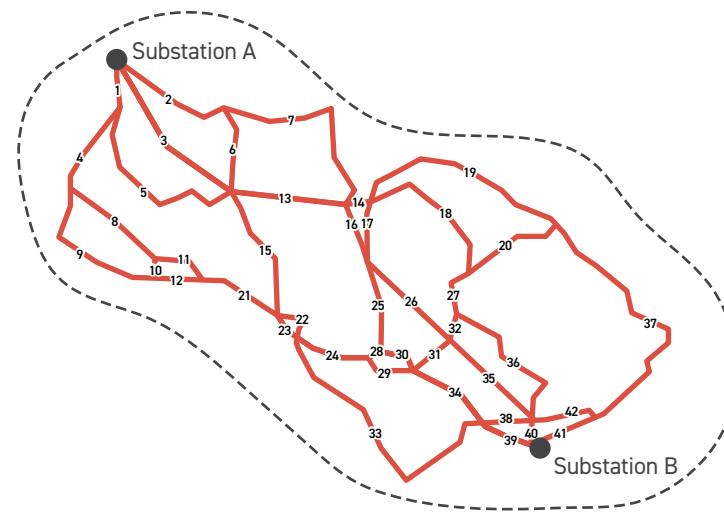


ROUTING PROCESS



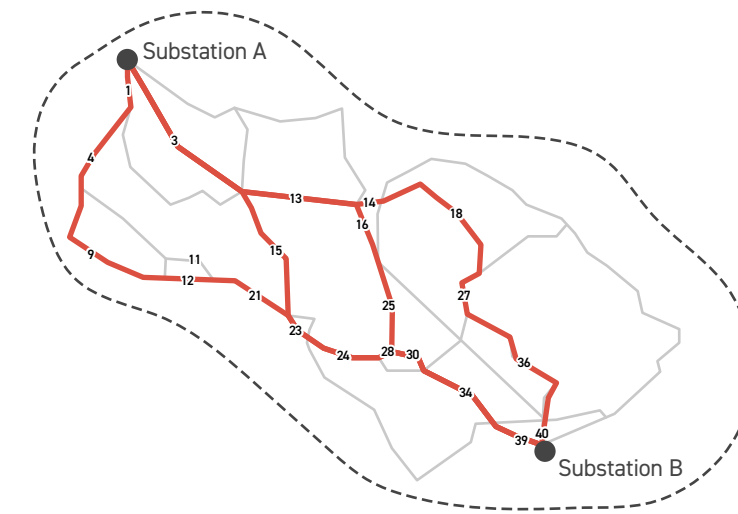
3) CONCEPTUAL ROUTES

The Routing Team uses this information to develop Conceptual Routes adhering to a series of general routing and technical guidelines.



4) STUDY SEGMENTS

Where two or more Potential Study Segments intersect, a node is created, and between two nodes, a link is formed. Together, the network formed by these links is referred to as Potential Study Segments.

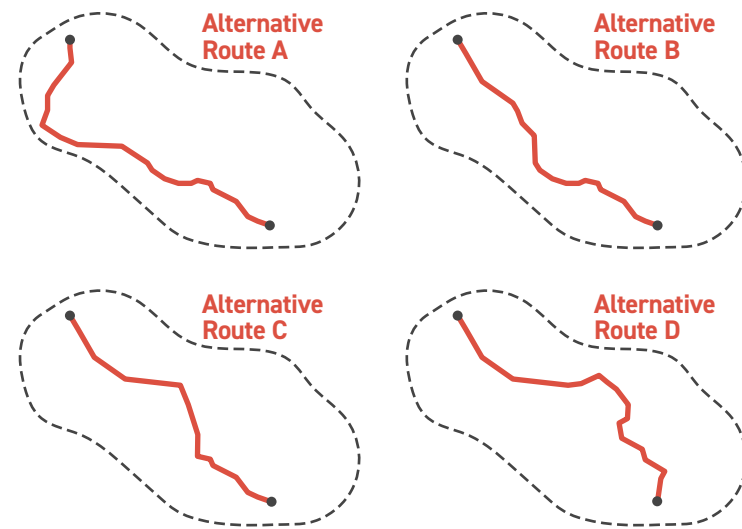


5) REFINED STUDY SEGMENTS

As more information is gathered, the Study Segments are refined. Some Study Segments are eliminated or modified, leaving the Refined Study Segments for further consideration.



ROUTING PROCESS



6) ALTERNATIVE ROUTES

After public input is incorporated, the Refined Study Segments are further evaluated and a selection of the most suitable segments is assembled into Alternative Routes.

RIGHT-OF-WAY

AEP TEXAS HAS TWO KEY PHILOSOPHIES THAT PERTAIN TO POWER LINE RIGHTS-OF-WAY:



1 Routes should cause the least possible disturbance to people and the environment.



2 Property owners should be fairly compensated for any land rights that must be acquired.

RIGHT-OF-WAY

AEP Texas studies the land and, wherever possible, proposes routes that reduce impacts on property owners. AEP Texas reaches out to landowners in the following ways:

TO GAIN RIGHT-OF-ENTRY TO BEGIN:

- Environmental assessments
- Appraisal work
- Land surveying, soil boring and below grade study
- Cultural and historic resource reviews

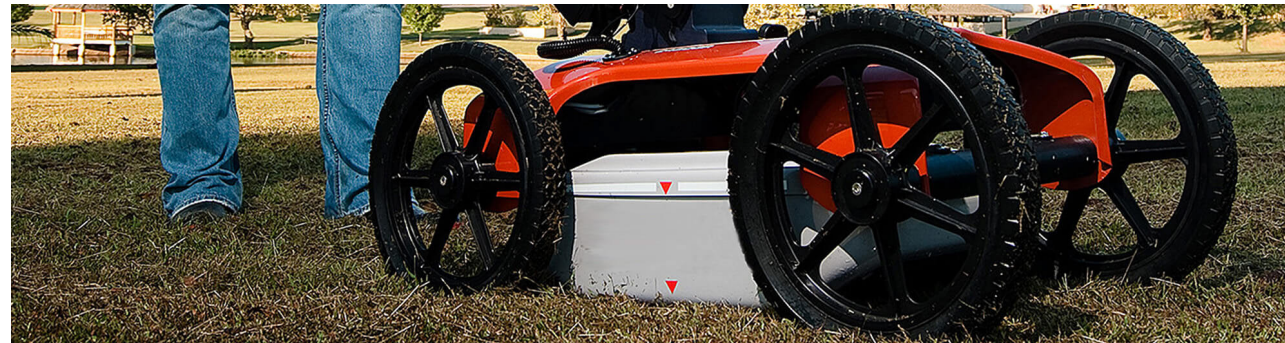
TO SECURE RIGHT-OF-WAY AND COMMUNICATE:

- Landowner compensation
- Terms and conditions of easement
- Width of the right-of-way

TO OUTLINE AEP TEXAS' CONSTRUCTION PROCESS WITH A SPECIFIC FOCUS ON:

- Property restoration
- Damage mitigation as appropriate

FIELD ACTIVITIES



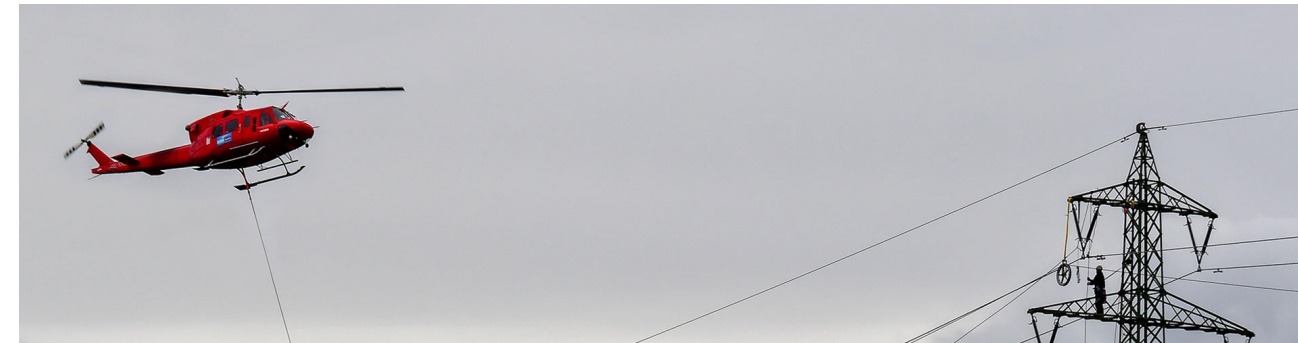
GROUND PENETRATING RADAR

Ground Penetrating Radar (GPR) helps identify the location of underground utilities. A device that looks similar to a lawnmower, and is nondestructive to the soil, uses radio frequencies to detect objects below the ground's surface. Maps and images are created from the data.



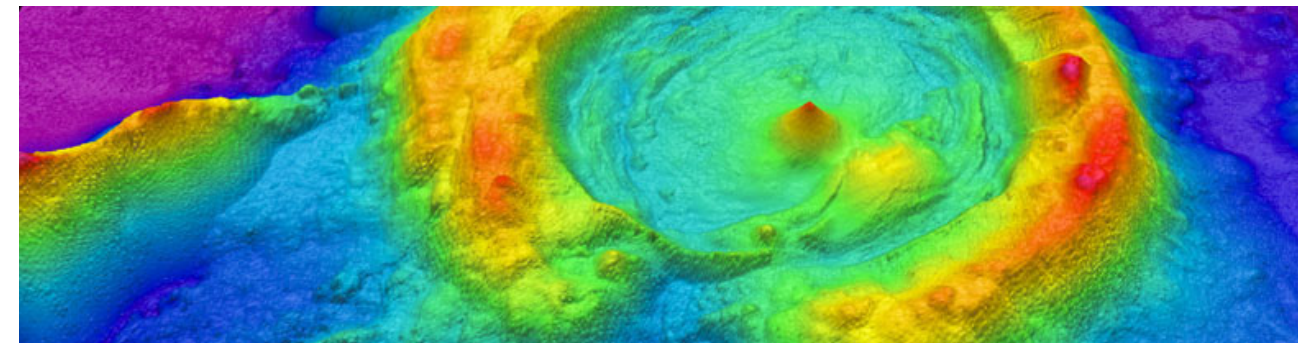
HYDRO EXCAVATION

Crews use hydro excavation (hydrovac) in areas where many underground utilities are located near each other. This process involves using pressurized water to break down soil to expose underground utilities. Afterward, crews backfill the area. The process helps prevent damage to underground infrastructure while gathering important information.



HELICOPTER

Challenging terrain or other restrictions/obstructions can make accessing certain parts of a project area difficult. In these locations, crews use helicopters to install structures, string conductors, perform line work and maintain electric facilities. Company representatives work with local media outlets to communicate these activities to the public.



LIDAR

LiDAR (Light Detection and Ranging) uses laser pulses to measure the distance of an object to the source. The data points result in digital 3D maps for accurate design and engineering. LiDAR surveying crews use mobile (car or aerial vehicle) or static (tripod) equipment.

FIELD ACTIVITIES



SOIL BORINGS

Field crews use a drill to bring up soil samples and then backfill the holes. Testing the core samples helps determine soil conditions in the area. Soil conditions and types can affect structure location and foundation design.



ENVIRONMENTAL SURVEY

Surveyors collect information about the habitats and physical attributes of the project area. They also look for ecological concerns like wetlands, flood plains and forests. This process can help protect endangered species, such as the Indiana Bat and American Burying Beetle.



CULTURAL RESOURCE SURVEY

Field crews walk the area and conduct multiple excavation tests to identify historical and archaeological artifacts. Landowners also provide information about their property to survey crews.



UNMANNED AERIAL VEHICLES (DRONES)

Unmanned aerial vehicles (UAVs), or drones, perform aerial inspections and safely gather data and detailed images of electric facilities. Company employees and vendors comply with all commercial Federal Aviation Administration (FAA) guidelines. Company representatives work with local media outlets to communicate these activities to the public.

FIELD ACTIVITIES



STAKING

- Field crews use staking to mark the project area, identify utility equipment and pinpoint future structure locations. This process essentially transfers engineering and construction plans to the field.
- Right-of-way crews use staking to identify parcel boundaries, easement boundaries and other utility locations within the company's rights-of-way.
- Environmental crews use staking to identify wetlands or other environmentally sensitive areas.



FIELD SURVEY

- Field survey crews help determine an appropriate route for a new transmission line by identifying constraints within the project area.
- Engineers conduct extensive studies of the terrain and soil to determine what types of structures and foundations are most suitable. They also gather information to create digital 3D maps of the project area to help engineer and design the project.

VEGETATION MANAGEMENT



THE GOALS OF AEP TEXAS' VEGETATION MANAGEMENT PROGRAM ARE TO:

- Protect our system and minimize outages
- Minimize any adverse environmental impacts
- Ensure compliance with all applicable laws and regulations
- Perform our work as safely as possible
- Maintain a positive relationship with land owners and the public

WHAT IS VEGETATION MANAGEMENT?

The practice of controlling the growth of trees and other woody stemmed vegetation in line corridors and around substations, while maintaining respect for the environment.

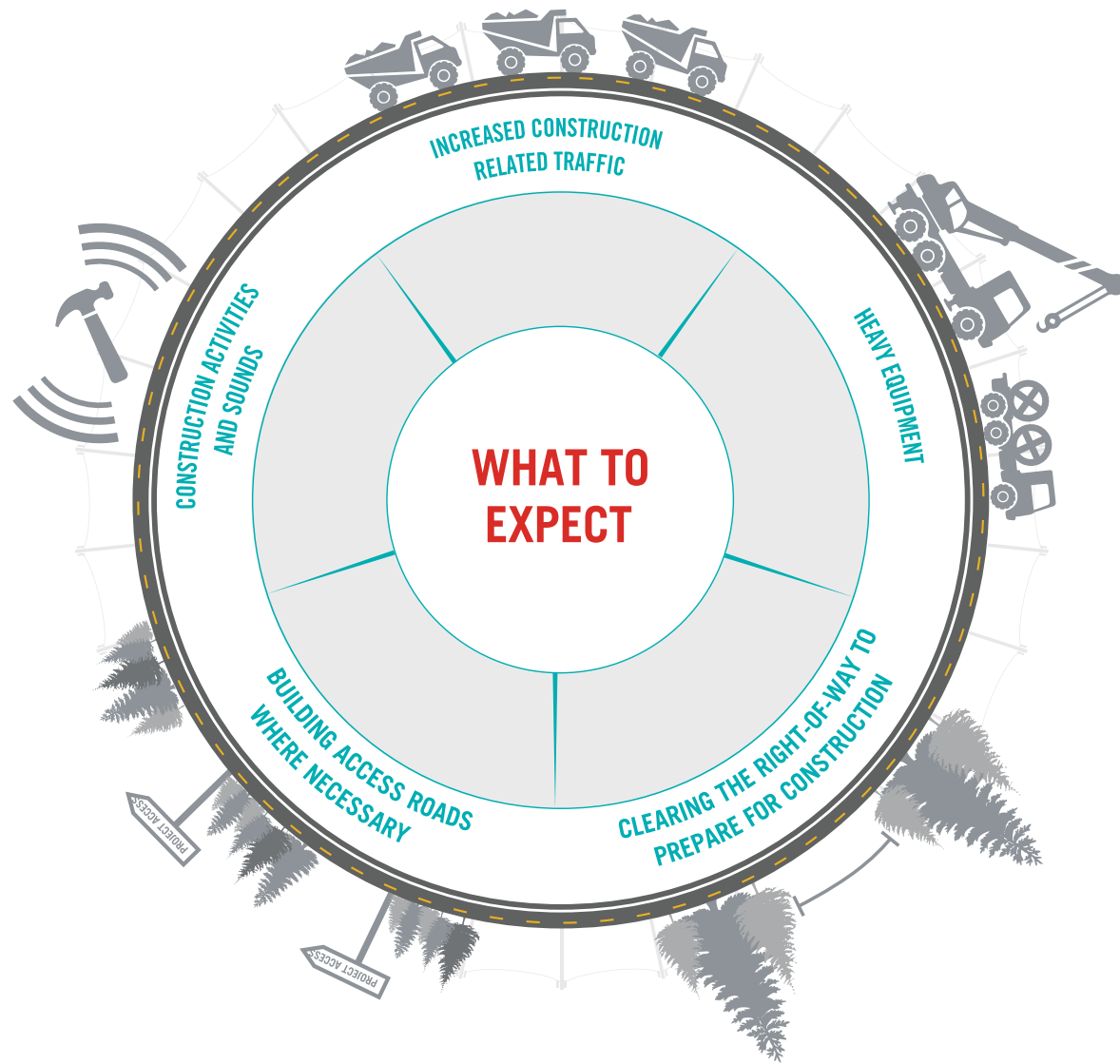
WHY IS IT DONE?



To minimize power outages caused by trees and other plants coming into contact with power lines.



CONSTRUCTION PROCESS



AEP Texas understands the work related to transmission grid improvements can sometimes be an inconvenience. That's why we make every effort during the construction process to be respectful of the environment and our neighbors, while safely working to ensure reliable electric service.

AEP Texas plans to work with individual property owners throughout the construction process. Team members will provide details of upcoming work and listen to customer feedback on how we can lessen the impact of our work. In the event damages should occur during the construction process, we will work to restore property as close to its original state as possible.

LION

TRANSMISSION LINE PROJECT

THANK YOU!

Thank you for visiting the project virtual open house. For more information and project updates please visit the project website, or contact us with any additional questions.



**REPLAY
OPEN HOUSE**



**DOWNLOAD
SLIDE DECK**



CONTACT US



**VISIT PROJECT
WEBSITE**